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ANNUAL REPORT

OF

MTNT Energy LLC dba McGrath Light & Power
(Exact Legal Name of Respondent)

CPCN: 44

If Name was Changed During Year, Show Also the Previous Name and Date of Change.

PO Box 52 McGrath, AK 99627
(Address of Principal Business Office at End of Year)

TO THE

REGULATORY COMMISSION OF ALASKA

FOR THE YEAR ENDED

December 31, 2015

Name/Title: Timothy Barnum / General Manager

Address: PO Box 52

City: McGrath

State/Zip AK, 99627

Telephone Number: 907-524-3009

NON-MAJOR ELECTRIC UTILITIES

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INSTRUCTIONS FOR ANNUAL REPORT COMPLETION

The purpose of this form is to collect financial and operational information from electric utilities regulated by the Regulatory Commission of Alaska (RCA). The commission's authority for requiring this report is found in Alaska Statute 42.05.451. This report is a non-confidential public use form. However, utilities may request the report be filed in confidential status by following the guidelines of the Alaska Administrative Code at 3 AAC 48.045. In order for confidentiality requests to be approved by the commission, the utility must show convincing evidence that disclosure of the report to the public might competitively or financially disadvantage the utility, AND that the need for confidentiality outweighs the public interest in disclosure.

All water utilities regulated by RCA are required to complete this form. Completed forms must be submitted to RCA within 90 days of the close of the utilities authorized accounting period. (Unless special authorization has been granted by the commission, the authorized accounting period is the calendar year.)

Complete reports should be sent to: Regulatory Commission of Alaska
701 West Eighth Avenue, Suite 300
Anchorage AK. 99501-3469

Complete each question fully and accurately, even if it has been answered in a previous annual report. Schedules or questions which are not applicable should be marked NA rather than left blank.

Do not substitute pages or schedules from other reports for those included in this report. Do not make references to reports of previous years or to other reports in lieu of required entries.

Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriated explanation as to why different figures were used must be given.

Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().

All entries must distinguish between utility related and non-utility related operations if applicable.

The schedule entitled "Attestation" must be signed before submission of the report.

If available, audited financial statements, including notes and the auditor's opinion should be submitted with this report.

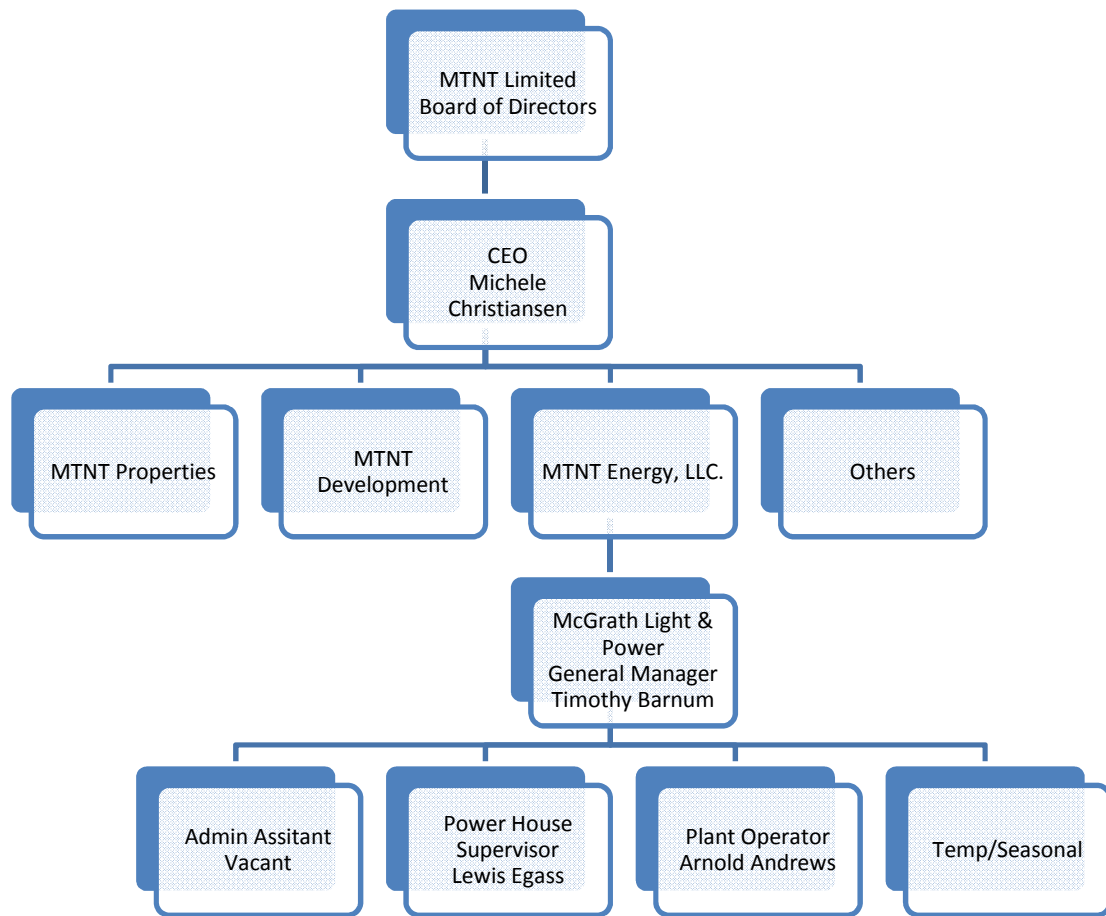
The amount shown on all supporting schedules shall agree with the item in the statements that they support.

Prepare this report in conformity with the appropriate Uniform System of Accounts prescribed by the National Association of Regulatory Utility Commissioners.

REQUIRED GENERAL INFORMATION

1. Please include an organizational chart of the utility's operations. Indicate names of key personnel. The information can be separately submitted or complete an Organization Chart on Page 1.
2. Complete the Summary of Officer's/Owners Compensation, Page 2. This information is essential to aid the commission in evaluating the reasonableness of regulated expenses.
3. Complete the General Information Update Form, Page 3.
4. This report must be attested to by an officer of the company. Be sure that the Attestation on Page 4 is completed.
5. Attach a schedule showing major capital expenditures anticipated in the next year and estimated cost.
6. What portion of Construction-Work-In-Progress does the utility anticipate putting into service during the next year? \$ -
7. Did the utility pay, during the reporting year, or is the utility paying a management fee, lease fee or other fee to an affiliated interest (Individual or Corporate)? **Yes**
No
If so, attach a brief description including dollar amount.
8. Is the financial data included in this report based on audited information? **Yes**
If so, include the auditor's opinion. **No**
9. If your utility is a participant in the Power Cost Equalization Program (PCE), it is necessary for your electric utility to complete the RCA Electric Utility PCE Form on Page 5.

ORGANIZATION CHART



SUMMARY OF OFFICER'S/OWNER'S COMPENSATION

Name	Title	Salary
Construction Supervision:		
N/A		
Total Construction Supervision:		\$ -

Name	Title	Salary
Operations Supervision:		
N/A		
Total Operations Supervision:		\$ -

Name	Title	Salary
Maintenance Supervision		
N/A		
Total Maintenance Supervision:		\$ -

Name	Title	Salary
Total Administrative and General Salaries		
Timothy Barnum	General Manager	\$ 135,000
Total Administrative and General Salaries:		\$ 135,000
TOTAL OFFICERS/OWNERS COMPENSATION		\$ 135,000

GENERAL INFORMATION UPDATE FORM

NAME OF UTILITY: MTNT Energy LLC dba McGrath Light & Power

ADDRESS: PO Box 52 McGrath, AK 99627

TELEPHONE NO.: 907-524-3009 CERTIFICATE No.: 44

MANAGEMENT

List all principal management personnel:

Title	Name	ADDRESS	PHONE NO.
President:			
General Manager:	<u>Timothy Barnum</u>	<u>P.O. Box 43</u> <u>McGrath, AK 99627</u>	<u>(907) 574-0510</u>
Principal Attorney(s):	<u>Landye Bennett Blumstein LLP</u>	<u>701 West 8th Ave Suite 1200</u> <u>Anchorage, AK 99501</u>	<u>(907) 276-5152</u>
Accountant:	<u>McGladrey LLC</u>	<u>600 University St Suite 1100</u> <u>Seattle, WA 98101</u>	<u>(907) 281-4444</u>
Engineer:			

SERVICE AREA INFORMATION

For each location served by the utility list the following:

If available lines are not sufficient, attach schedule listing requested information for all locations

Location	Local Address & Phone	Local Manager
<u>McGrath</u>	<u>P.O. Box 52</u> <u>McGrath, AK 99627</u>	<u>Timothy Barnum</u>

ATTESTATION

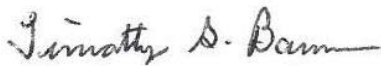
This report must be attested to by an officer of the company Timothy Barnum certifies
(Name of attester)

that he/she is General Manager of TNT Energy LLC dba McGrath Light & Power
(Official title of attester) (Exact legal title or name of respondent)

that he/she has examined this report and that to the best of his/her knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from and including January, 01, 2015, to and including
December, 31, 2015, .



(Signature of attester)

IDENTIFICATION			
01 Exact Legal Name of Respondent		02 Year of Report	
MTNT Energy LLC dba McGrath Light & Power		December 31, 2015	
03 Previous Name and Date of Change (if name changed during year) PO Box 52 McGrath, AK 99627			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) PO Box 52 McGrath AK, 99627			
05 Name of Contact Person		06 Title of Contact Person	
Timothy Barnum		General Manager	
07 Address of Contact Person (Street, City, State, Zip Code) 52 McGuire Drive, McGrath, AK 99627			
08 Telephone of Contact Person, Including Area Code	09 This Report is An Original <input checked="" type="checkbox"/> A Resubmission <input type="checkbox"/>	10 Date of Report (Mo, Da, Yr) March 31, 2016	
907-524-3009			
11 Name of Officer Having Custody of the Books of Account		12 Title of Officer	
Michelle Allen		Assistant Controller	
13 Address of Officer Where Books of Account Are Kept (Street, City, State, Zip Code) PO Box 52 McGrath, AK 99627			
14 Name of State Where Respondent Is Incorporated	15 Date of Incorporation	16 If applicable, Reference to Law Incorporated Under	
Alaska	12/20/1978		
17 Explanation of Manner and Extent of Corporate Control (If the respondent controls or is controlled by any other corporation, business trust, or similar organization) MTNT Energy Inc. DBA McGrath Light & Power is solely owned by MTNT Limited.			
ATTESTATION			
The undersigned officer certifies that he/she has examined the accompanying report: That to the best of his/her knowledge, information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.			
01 Name	03 Signature	04 Date Signed	
Timothy Barnum		3/29/2016	
02 Title General Manager			
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

UTILITY NAME: MTNT Energy LLC dba McGrath Light & Power

ELECTRIC UTILITY PCE FORM

TEST PERIOD: December 31, 2015

MONTH	KWH GENERATED	KWH SOLD	GALLONS CONSUMED	CURRENT PRICE OF FUEL/GAL
January 2015	235,591	207,459	15,956	\$ 4.77000
February 2015	236,492	209,414	16,042	\$ 4.77000
March 2015	203,943	184,070	14,108	\$ 4.77000
April 2015	203,499	182,872	14,175	\$ 4.77000
May 2015	191,560	170,478	13,541	\$ 4.77000
June 2015	188,689	168,518	13,473	\$ 4.77000
July 2015	192,620	170,571	13,654	\$ 4.77000
August 2015	186,570	167,347	13,381	\$ 4.77000
September 2015	189,007	166,390	13,413	\$ 4.77000
October 2015	190,876	169,413	13,582	\$ 4.77000
November 2015	216,355	193,539	14,765	\$ 4.77000
December 2015	235,714	208,143	16,081	\$ 4.05000
TOTAL	2,470,916	2,198,214	172,171	

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART III: COMPARATIVE BALANCE SHEET			
Line No.	Assets and Other Debits (a)	Balance at Beginning of the Year (b)	Balance at the End of the Year (c)
1	Utility Plant (101-107,114,118)	\$ 3,488,108	\$ 3,583,574
2	Accumulated Provision for Depreciation and Amortization (110, 119)	(2,400,988)	(2,516,805)
3	NET UTILITY PLANT (Line 1 less line 2)	\$ 1,087,119	\$ 1,066,769
4	Utility Plant Adjustment (116)	-	-
5	Gas Stored Underground - Noncurrent	-	-
6	Nonutility Property (121)	-	-
7	Less Accumulated Provision for Depreciation and Amortization - Credit (122)	-	-
8	Noncurrent Portion of Allowance	-	-
9	Other Investments and Special Funds (124-129)	-	-
10	Current and Accrued Assets:		
11	Cash and Working Funds (130)	\$ (1,877)	\$ (27,244)
12	Temporary Cash Investments (136)	-	-
13	Notes and Accounts Receivable (141, 142, 143, 145, 146) (Report amounts applicable to associated companies in a footnote.)	218,642	214,355
14	Accumulated Provision for Uncollectible Accounts - Credit (144)	(26,602)	(14,646)
15	Plant Materials and Operating Supplies (154)	721,334	652,884
16	Allowances (158.1 and 158.2)	-	-
17	(Less) Noncurrent Portion of Allowances	-	-
18	Gas Stored Underground (164.1 and 164.2)	-	-
19	Prepayments (165)	-	-
20	Miscellaneous Current and Accrued Assets (174)	(16,393)	2,571
21	TOTAL CURRENT AND ACCRUED ASSETS (Total Lines 11 thru 20)	\$ 895,104	\$ 827,920
22	Deferred Debits:		
23	Unamortized Debt Expense (181)	\$ -	\$ -
24	Extraordinary Property Losses (182.1)	-	-
25	Unrecovered Plant and regulatory Study Costs (182.2)	-	-
26	Other Regulatory Assets (182.3)	-	-
27	Miscellaneous Deferred Debits (186)	-	-
28	Deferred Losses from Disposition of Utility Plant (187)	-	-
29	Unamortized Loss on Reacquired Debt (189)	-	-
30	Accumulated Deferred Income Taxes (190)	-	-
31	Unrecovered Purchased Gas Costs (191)	-	-
32	TOTAL DEFERRED DEBITS (Total Lines 23 thru 31)	\$ -	\$ -
33	TOTAL ASSETS AND OTHER DEBITS (Total Lines 3 thru 9, 21, and 32)	\$ 1,982,223	\$ 1,894,689

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART III: COMPARATIVE BALANCE SHEET			
Line No.	Assets and Other Debits (a)	Balance at Beginning of the Year (b)	Balance at the End of the Year (c)
Proprietary Capital:			
1	Common Stock Issued (201)	\$ 347,202	\$ 347,202
2	Preferred Stock Issued (204)	-	-
3	Miscellaneous Paid-in Capital (211)	266,468	266,468
4	Installments Received on Capital Stock (212)	-	-
5	Discount on Capital Stock - Debit (213)	-	-
6	Capital Stock Expense - Debit (214)	(1,060,723)	(1,361,628)
7	Retained Earnings (215-216)	1,689,274	1,923,799
8	Reacquired Capital Stock - Debit (217)	-	-
9	Noncorporate Proprietorship (218)	-	-
10	Total Proprietary Capital (Lines 1 thru 9)	\$ 1,242,221	\$ 1,175,841
Bonds (221)			
11	Advances from Associated Companies (223)	-	-
12	Other Long-term Debt (224)	-	-
13	Unamortized Premium on Long-term Debt (225)	-	-
14	Unamortized Discount on Long-term Debt - Debit (226)	-	-
15	Total Long-term Debt (Lines 11 thru 15)	\$ -	\$ -
Other Noncurrent Liabilities:			
16	Obligations Under Capital Leases - Noncurrent (227)	\$ -	\$ -
17	Accumulated Provision for Property Insurance (228.1)	-	-
18	Accumulated Provision for Injuries and Damages (228.2)	-	-
19	Accumulated Provision for Pension and Benefits (228.3)	-	-
20	Accumulated Miscellaneous Operating Provisions (228.4)	-	-
21	Accumulated Provision for Rate Refunds (229)	-	-
22	Total Other Noncurrent Liabilities (lines 16 thru 23)	\$ -	\$ -
Current and Accrued Liabilities:			
23	Notes and Accounts Payable (231-234)	\$ 491,965	\$ 490,273
24	Customer Deposits (235)	10,350	9,150
25	Taxes Accrued (236)	-	-
26	Interest Accrued (237)	-	-
27	Miscellaneous Current and Accrued Liabilities (242)	37,231	29,623
28	Obligations Under Capital Leases-Current (243)	-	-
29	Total Current and Accrued Liabilities (Lines 26 thru 31)	\$ 539,546	\$ 529,046
Deferred Credits:			
30	Customer Advances for Construction (252)	-	-
31	Other Deferred Credits (253)	199,989	189,463
32	Other Regulatory Liabilities (254)	467	339
33	Accumulated Deferred Investment Tax Credits (255)	-	-
34	Deferred Gains from Disposition of Utility Plant (256)	-	-
35	Unamortized Gain on Reacquired Debt (257)	-	-
36	Accumulated Deferred Income Taxes (281 - 283)	-	-
37	Total Deferred Credits (Lines 34 thru 40)	\$ 200,456	\$ 189,803
42	TOTAL LIABILITIES and OTHER CREDITS (Lines 10, 16, 24, 32, and 41)	\$ 1,982,223	\$ 1,894,689

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART IV: STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for all accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in the Other Utility column (h l, or jk) in a similar manner to a utility department. Spread the amount(s) over lines 1 to 22 as appropriate. Include these amounts in column (b) and (c) totals.

2. Report amounts for account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.

3. Provide an explanation in the Notes to Financial Statements of such unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects: include an explanation for the major factors which affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power or gas purchases.

Line No.	Account (a)	Total (d to k)		Electric Utility	
		Current Year (b)	Change from Previous Year (c)	Current Year (d)	Change from Previous Year (e)
1	Utility Operating Income				
2	Operating Revenues (400)	\$ 1,727,345	\$ (9,664)	\$ 1,727,345	\$ (9,664)
3	Operating Expenses:				
4	Operating Expense (401)	1,319,008	(137,389)	1,319,008	(137,389)
5	Maintenance Expense (402)	60,517	5,135	60,517	5,135
6	Depreciation Expense (403)	115,817	31,186	115,817	31,186
7	Amortization Expense (Specify by Account)				
8		-	-	-	-
9	Regulatory Debits (407.3)	-	-	-	-
10	(Less) Regulatory Credits (407.4)	-	-	-	-
11	Taxes Other than Income Tax (408.1)	83	(50)	83	(50)
12	Federal Income Taxes (409.1)	-	-	-	-
13	Other Income Taxes (409.1)	-	-	-	-
14	Provision for Deferred Income Taxes - Credit (410.1)	-	-	-	-
15	Provision for Deferred Income Taxes - Credit (410.1)	-	-	-	-
16	Investment Tax Credit Adjustment - Net (411.4)	-	-	-	-
17	Gain From Disposition of Utility Plant (411.6)	-	-	-	-
18	Losses From Disposition of Utility Plant (411.7)	-	-	-	-
19	Gains From Disposition of Allowances (411.8)	-	-	-	-
20	Losses From Disposition of Allowances (411.9)	-	-	-	-
21	Total Utility Operating Expenses (Lines 4 thru 20)	1,495,425	(101,119)	1,495,425	(101,119)
22	NET OPERATING INCOME (Line 2 less Line 21)	\$ 231,920	\$ 91,455	\$ 231,920	\$ 91,455

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light &	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART IV: STATEMENT OF INCOME FOR THE YEAR

4. Provide an explanation in the Notes to Financial Statements of significant amounts of any refunds made or received during the year resulting from any rate proceedings affecting revenues received or costs incurred for power or gas purchases and a summary of the adjustments made to the financial statements.

5. If any notes appearing in the report to stockholders are applicable to the statement of income, include such notes.

6. Provide an explanation in the Notes to the Financial Statements of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and appropriations from those used in the preceding year. Also, give an approximate dollar effect of such changes.

Gas Utility		Other Utility		Other Utility		Account	Line No.
Current Year (f)	Change from Previous Year (g)	Current Year (h)	Change from Previous Year (l)	Current Year (j)	Change from Previous Year (k)		
	\$ -	\$ -	\$ -	\$ -	\$ -	(400)	1
							2
							3
-	-	-	-	-	-	(401)	4
-	-	-	-	-	-	(402)	5
-	-	-	-	-	-	(403)	6
							7
-	-	-	-	-	-		8
-	-	-	-	-	-	(407.3)	9
-	-	-	-	-	-	(407.4)	10
-	-	-	-	-	-	(408.1)	11
-	-	-	-	-	-	(409.1)	12
-	-	-	-	-	-	(409.1)	13
-	-	-	-	-	-	(410.1)	14
-	-	-	-	-	-	(411.1)	15
-	-	-	-	-	-	(411.4)	16
-	-	-	-	-	-	(411.6)	17
-	-	-	-	-	-	(411.7)	18
-	-	-	-	-	-	(411.8)	19
-	-	-	-	-	-	(411.9)	20
-	-	-	-	-	-	TOTAL	21
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	NET	22

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART IV: STATEMENT OF INCOME FOR THE YEAR			
Line No	Account (a)	Total	
		Current Year (b)	Change from Pre- vious Year (c)
22	Net Utility Income (Page 6 Line 22)	\$ 231,920	\$ 91,455
23	Other Income and Deductions		
24	Other Income:		
25	Nonutility Income (415-418)	\$ 10,390	\$ (5,051)
26	Interest and Dividend Income (419)	259	(439)
27	Allowance for Other Funds Used During Construction (419.1)	-	-
28	Miscellaneous Nonoperating Income (421)	-	-
29	Gain on Disposition of Property (415-418)	-	-
30	Total Other Income (lines 25 thru 29)	\$ 10,650	\$ (5,490)
31	Other Income Deductions:		
32	Loss on Disposition of Property (421.2)	\$ -	\$ -
33	Miscellaneous Amortization (425)	-	-
34	Miscellaneous Income Deductions (426.1 - 426-5)	700	5
35	Total Other Income Deductions (Lines 32 thru 34)	\$ 700	\$ 5
36	Taxes Applicable to Other Income and Deductions:		
37	Taxes Applicable to Other Income and Deductions:	\$ -	\$ -
38	Federal Income Taxes (409.2)	-	-
39	Other Income Taxes (409.2)	-	-
40	Provision for Deferred Income Taxes (410.2)	-	-
41	Provision for Deferred Income (411.2)	-	-
42	Income Tax Credit Adjustment - Net (411.5)	-	-
43	Investment Tax Credit (420)	-	-
44	Total Taxes Applicable to Other Income and Deductions (Lines 37 thru 43)	-	-
45	Net Other Income and Deductions (Line 30 less Lines 35 and 44)	\$ 9,950	\$ (5,495)
46	Interest Charges		
47	Interest on Long-term Debt (427)	\$ 4	\$ (3,266)
48	Amortization of Debt Discount and Expense (428)	-	-
49	Amortization of Loss on Reacquired Debt (428.1)	-	-
50	Amortization of Premium on Debt - Credit (429)	-	-
51	Amortization of Gain on Reacquired Debt - Credit (429.1)	-	-
52	Interest on Debt to Associate Companies (430)	-	-
53	Other Interest Expenses (431)	7,340	(3,297)
54	Allowance for Borrowed Funds During Construction - Credit (432)	-	-
55	Net Interest Charge (Lines 47 thru 54)	7,344	(6,563)
56	Income Before Extraordinary Items (Lines 22 Plus Line 45 Less Line 55)	\$ 234,525	\$ 92,523
57	Extraordinary Items		
58	Extraordinary Income (434)	\$ -	\$ -
59	Extraordinary Deductions - Debit (435)	-	(23,317)
60	Net Extraordinary Items (Line 58 Less Line 59)	\$ -	\$ 23,317
61	Income Taxes (409.3)	\$ -	\$ -
62	Extraordinary Items After Taxes (Lines 60 thru 61)	\$ -	\$ 23,317
63	Net Income (Line 56 plus Line 62)	\$ 234,525	\$ 115,840

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART V: STATEMENT OF RETAINED EARNINGS

1. Report on this part all changes in appropriated and unappropriated retained earnings for the year.

2. Identify each credit and debit made during the year by identifying the retained account in which the credit and debit is recorded (accounts 433, 436-439 inclusive). Also, identify the contra primary account affected. First list account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow the adjustments by credit then debit items, in that order.

3. Report dividends for each class and series of capital stock. Show amounts of dividends per share.

4. Report separately in column (a) the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

5. Explain in a footnote, the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

6. If any notes appearing in the report to stockholders are applicable to this statement, either include such notes in an attachment or enter such data in the Notes to the Financial Statements on page 12.

7. Enter on line 20 the total amount set aside through appropriations of retained earnings as of the end of the year, in compliance with the provisions of federally granted hydroelectric project licenses held by the respondent. If any reductions or charges other than the normal annual credits hereto have been made during the year, explain such items in a footnote.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
1	Balance Beginning of Year		\$ 1,689,274
2	Adjustment to Retained Earnings (439)		
3			\$ -
4			-
5			-
6			-
7	Balance Transferred From Income (433)		234,525
8	Appropriations of Retained Earnings (436)		
9			\$ -
			-
			-
10	Dividends Declared - Preferred Stock (437)		
11			\$ -
			-
			-
12	Dividends Declared - Common Stock (438)		
13			\$ -
			-
			-
14	Balance End of Year (Lines 1 thru 13)		\$ 1,923,799
APPROPRIATED RETAINED EARNINGS (215) State below balance and purpose of each reserved and appropriated retained earnings (amount) at end of year. Give accounting entries for any applications of retained earnings during the year.			
15			\$ -
16			-
17			-
18			-
19	Total Appropriated Retained Earnings - Amortization Reserve, Federal (Lines 15 thru 18)		\$ -
20	Total Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$ -
21	Total Appropriated Retained Earnings (215, 215.1) (Line 19 plus Line 20)		\$ -
22	Total Retained Earnings (215, 215.1, 216) (Line 14 plus Line 21)		\$ 1,923,799

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART VI: STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to the Notes to the Financial Statements. Information about noncash investing and financing activities should be provided in the Notes to the Financial Statements. Also provide a reconciliation between "cash and cash equivalents at end of year" with related amounts on the balance sheet.

3. Operating activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show the amounts of interest paid (Net of the amount capitalized) on the Notes to the Financial Statements. Also show income tax paid.

2. Under "Other" Specify significant amounts and group others.

Line	Description (See Instructions for Explanation of Codes)	Amount
No.	(a)	Amount
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 63(b) on Pg. 8)	\$ 234,525
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	\$ 115,817
5	Amortization (Specify)	-
6		-
7		-
8	Deferred Income Taxes (Net)	-
9	Investment Tax Credit Adjustment (Net)	-
10	Net (Increase) Decrease in Receivables	(7,670)
11	Net (Increase) Decrease in Inventory	68,450
12	Net (Increase) Decrease in Allowance Inventory	-
13	Net (Increase) Decrease in Payables and Accrued Expenses	(10,501)
14	Net (Increase) Decrease in Other Regulatory Liabilities	(128)
15	Net (Increase) Decrease in Other Regulatory Liabilities	-
16	(less) Allowance for Other Funds Used During Construction	-
17	(less) Undistributed Earnings for Subsidiary Companies	-
18	Other:	-
19	Net (Increase) Decrease in Other Accrued Liabilities	(18,963)
20	Net (Increase) Decrease in Other Deferred Liabilities	(10,526)
21		-
22	Net Cash Provided by (Used in) Operating Activities (Lines 2 thru 21)	\$ 371,005
23		
24	Cash Flows from Investing Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (Less Nuclear fuel)	\$ (95,467)
27	Gross Additions to Nuclear Fuel	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	-
30	(less) Allowance for Other Funds Used During Construction	-
31	Other:	-
32		-
33		-
34	Cash Outflows for Plant (lines 26 thru 33)	\$ (95,467)
35		
36	Acquisition of Other Noncurrent Assets (d)	\$ -
37	Proceeds from Disposal of Noncurrent Assets(d)	-
38		-
39	Investments in and Advances to Assoc. and Subsidiary Companies	-
40	Contributions and advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investments in (and Advances to):	
42	Associated and Subsidiary Companies	-
43		-
44	Purchase of Investment securities (a)	-
45	Proceeds form Sales of Investment Securities(a)	-

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART VI: STATEMENT OF CASH FLOWS		
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on the Notes to the Financial Statements.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets intangibles, etc. 6. Enter clarifications and explanations on the Notes to the Financial Statements.

Line No.	Description (See Instructions for Explanation of Codes)	Amount
46	Loans Made or Purchased	\$ -
47	Collections on Loans	-
48		-
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net (Increase) Decrease in Allowances Held for Speculation	-
52	Net Increase(Decrease) in Payables and Accrued Expenses	-
53	Other:	-
54		-
55		-
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total Lines 34 thru 55)	\$ (95,467)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of :	
61	Long-term Debt (b)	\$ -
62	Preferred Stock	-
63	Common Stock	-
64	Other:	-
65		-
66	Net Increase in Short-term Debt ©	-
67	Other:	-
68		-
69		-
70	Cash Provided by Outside Sources (total Lines 61-69)	\$ -
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	\$ -
74	Preferred Stock	-
75	Common Stock	-
76	Other:	-
77		-
78	Net Decrease in Short-term Debt (c)	-
79		-
80	Dividends on Preferred stock	-
81	Dividends on Common Stock	(300,905)
82	Net Cash Provided (Used in) Financing Activities	
83	(Total Lines 70 - 81)	\$ (300,905)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	\$ (25,367)
86	(total lines 22,57, and 83)	
87		
88	Cash and Cash Equivalents ant Beginning of Year	\$ (1,877)
89		
90	Cash and Cash equivalents ant the End of the Year	\$ (27,244)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

NOTES TO THE FINANCIAL STATEMENTS	
<p>1. Use the space below for important notes regarding the Balance Sheet, Income Statement, Statement of Retained Earnings, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at the end of the year, including a brief explanation of any action initiate by the Internal Revenue Service involving possible assessment of additional income taxes or a material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other</p>	<p>authorizations respecting classification of amounts as plant adjustments and required as to disposition thereof.</p> <p>4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 6-11, such notes may be attached hereto.</p>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power	<input checked="checked" type="checkbox"/> An Original	3/31/2016	12/31/2015
	<input type="checkbox"/> A Resubmission		
NOTES TO THE FINANCIAL STATEMENTS			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART VIII: ALLOWANCES (Accounts 158.1 and 158.2)

1. Report below the particular (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on line 36-40.

Line No.	Allowance Inventory (Account 158.1) (a)	Current Year		19__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	-	\$ -	-	\$ -
2					
3	Acquired During year:				
4	Issued (less Withheld Allow.)	-	\$ -	-	\$ -
5	Returned by EPA	-	\$ -	-	\$ -
6		-	\$ -	-	\$ -
7	Purchases/Transfers:	-	\$ -	-	\$ -
8		-	\$ -	-	\$ -
9		-	\$ -	-	\$ -
10		-	\$ -	-	\$ -
11		-	\$ -	-	\$ -
12		-	\$ -	-	\$ -
13		-	\$ -	-	\$ -
14		-	\$ -	-	\$ -
15	Total	-	\$ -	-	\$ -
16					
17	Relinquished During Year:				
18	Charges to Account 509	-	\$ -	-	\$ -
19	Other:	-	\$ -	-	\$ -
20		-	\$ -	-	\$ -
21	Cost of Sales/Transfers:	-	\$ -	-	\$ -
22		-	\$ -	-	\$ -
23		-	\$ -	-	\$ -
24		-	\$ -	-	\$ -
25		-	\$ -	-	\$ -
26		-	\$ -	-	\$ -
27		-	\$ -	-	\$ -
28	Total				
29	Balance-End of Year	-	\$ -	-	\$ -
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. CO.)	-	\$ -	-	\$ -
33	Net sales Proceeds (Other)	-	\$ -	-	\$ -
34	Gains	-	\$ -	-	\$ -
35	Losses	-	\$ -	-	\$ -
	Allowances Withheld (Account 152.2)				
36	Balance-Beginning of Year	-	\$ -	-	\$ -
37	Add: Withheld by EPA	-	\$ -	-	\$ -
38	Deduct: Returned by EPA	-	\$ -	-	\$ -
39	Sales	-	\$ -	-	\$ -
40	Balance - End of Year	-	\$ -	-	\$ -
41					
42	Sales:				
43	Net sales Proceeds (Assoc. Co.)	-	\$ -	-	\$ -
44	Net sales Proceeds (Other)	-	\$ -	-	\$ -
45	Gains	-	\$ -	-	\$ -
46	Losses	-	\$ -	-	\$ -

Name of Respondent	This Report is:	Date of Report	Year of Report
MTNT Energy LLC dba McG	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2016	12/31/2015

PART VIII: ALLOWANCES (Accounts 158.1 and 158.2)

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify assoc. companies (See "assoc. company" under "Definitions" in the Uniform System of

Acts.)

8. Report on lines 22-27 the names of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transaction on a separate line under purchases/transfers and sales/ transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

19__		19__		Future Years		Totals		Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
-	\$ -	-	\$ -	-	\$ -	-	\$ -	1
								2
								3
-	\$ -	-	\$ -	-	\$ -	-	\$ -	4
-	-	-	-	-	-	-	-	5
-	-	-	-	-	-	-	-	6
-	-	-	-	-	-	-	-	7
-	-	-	-	-	-	-	-	8
-	-	-	-	-	-	-	-	9
-	-	-	-	-	-	-	-	10
-	-	-	-	-	-	-	-	11
-	-	-	-	-	-	-	-	12
-	-	-	-	-	-	-	-	13
-	-	-	-	-	-	-	-	14
-	\$ -	-	\$ -	-	\$ -	-	\$ -	15
								16
								17
-	\$ -	-	\$ -	-	\$ -	-	\$ -	18
-	-	-	-	-	-	-	-	19
-	-	-	-	-	-	-	-	20
-	-	-	-	-	-	-	-	21
-	-	-	-	-	-	-	-	22
-	-	-	-	-	-	-	-	23
-	-	-	-	-	-	-	-	24
-	-	-	-	-	-	-	-	25
-	-	-	-	-	-	-	-	26
-	-	-	-	-	-	-	-	27
-	\$ -	-	\$ -	-	\$ -	-	\$ -	28
								29
								30
-	\$ -	-	\$ -	-	\$ -	-	\$ -	31
-	-	-	-	-	-	-	-	32
-	-	-	-	-	-	-	-	33
-	-	-	-	-	-	-	-	34
-	-	-	-	-	-	-	-	35
-	-	-	-	-	-	-	-	36
-	-	-	-	-	-	-	-	37
-	-	-	-	-	-	-	-	38
-	-	-	-	-	-	-	-	39
-	\$ -	-	\$ -	-	\$ -	-	\$ -	40
								41
-	\$ -	-	\$ -	-	\$ -	-	\$ -	42
-	-	-	-	-	-	-	-	43
-	-	-	-	-	-	-	-	44
-	-	-	-	-	-	-	-	45
-	-	-	-	-	-	-	-	46

Name of Respondent		This Report is:		Date of Report	Year of Report
MTNT Energy LLC dba McGrath Light & Powe		<input checked="checked" type="checkbox"/> An Original		(Mo, Da, Yr) March 31, 2016	12/31/2015
		<input type="checkbox"/> A Resubmission			
PART IX: OTHER REGULATORY ASSETS (Account 182.3)					
1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory assets being amortized, show period of amortization in column (a).					
Line No.	Description and Propose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1		\$ -		\$ -	\$ -
2		-		-	-
3		-		-	-
4		-		-	-
5		-		-	-
6		-		-	-
7		-		-	-
8		-		-	-
9		-		-	-
10		-		-	-
11		-		-	-
12		-		-	-
13		-		-	-
14		-		-	-
15		-		-	-
16		-		-	-
17		-		-	-
18		-		-	-
19		-		-	-
20		-		-	-
21		-		-	-
22		-		-	-
23		-		-	-
24		-		-	-
25		-		-	-
26		-		-	-
27		-		-	-
28		-		-	-
29		-		-	-
30		-		-	-
31		-		-	-
32		-		-	-
33		-		-	-
34		-		-	-
35		-		-	-
36		-		-	-
37		-		-	-
38		-		-	-
39		-		-	-
40		-		-	-
41		-		-	-
42		-		-	-
43		-		-	-
44	TOTAL	\$ -		\$ -	\$ -

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	March 31, 2016	12/31/2015

PART X: DATA ON SECURITY HOLDERS AND VOTING POWERS

Report below the names and addresses of the ten stockholders of the respondent company who at the end of the year, had the greatest voting powers in the respondent. State the number of votes each would have a right to cast on December 31 of the report year, if a meeting were ordered. If any such holder is held in trust, give the nature of the trust and the beneficiary owner. If other securities have voting rights at the end of the report year, report similar information for such securities. Report in the Comments column the total votes of all securities with voting powers.

Line No.	Name (a)	Address (b)	Number of Votes (c)	Comments (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				

PART XI: DATA ON OFFICERS AND DIRECTORS

Report below the title and name of the officers and directors of the respondent company whose salaries were \$50,000 or more at the end of the report year. List officers first. If there were any changes during the year, report the title, name and address of the previous officer or director and date of change in the comment column. Designate by asterisk (*) officers who are directors; list other directors who are not officers. Report the salary (for the year) of each officer, and the fees for each director listed.

Line No.	Name (a)	Address (b)	Number of Votes (c)	Comments (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

Name of Respondent		This Report is:		Date of Report	Year of Report	
MTNT Energy LLC dba McGrath L		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo,Da,Yr) 3/31/2016	12/31/2015	
PARTXII: ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT						
Line No.	Name of Utility Department (a)	Balance at Beginning of Year (b)	Depreciation and Amortization Accruals for Year (c)	Net Charges for Plant Retired During Year (d)	Other Items Debit or Credit (e)	Balance at End of Year (f)
1	Electric (110)	2,400,988	115,817			2,516,805
2	Other Utility Department (119)					
3	(Specify):					
4						
5						
6						
7						
PART XIII: CAPITAL STOCK DATA						
Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value Per Share of Par Value Stock (c)	Stated Value Per Share of Nonpar Stock (d)	Outstanding Per Balance Sheet	
					Shares	Amount
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
PART XIV: LONG TERM DEBT DATA						
Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding Per Balance Sheet (d)	Interest for Year	
					% Rate	Amount
1					0.00%	
2					0.00%	
3					0.00%	
4					0.00%	
5					0.00%	
6					0.00%	
7					0.00%	
8					0.00%	
9					0.00%	
10					0.00%	
11					0.00%	
12					0.00%	
Total				\$ -		\$ -

Name of Respondent		This Report is:		Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		3/31/2016	12/31/2015
OTHER REGULATORY LIABILITIES (Account 254)					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).			3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory liabilities being amortized, show period of Amortization in column (a).					
Line No.	Description and Propose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Account (c)		
1			\$ -	\$ -	\$ -
2			-	-	-
3			-	-	-
4			-	-	-
5			-	-	-
6			-	-	-
7			-	-	-
8			-	-	-
9			-	-	-
10			-	-	-
11			-	-	-
12			-	-	-
13			-	-	-
14			-	-	-
15			-	-	-
16			-	-	-
17			-	-	-
18			-	-	-
19			-	-	-
20			-	-	-
21			-	-	-
22			-	-	-
23			-	-	-
24			-	-	-
25			-	-	-
26			-	-	-
27			-	-	-
28			-	-	-
29			-	-	-
30			-	-	-
31			-	-	-
32			-	-	-
33			-	-	-
34			-	-	-
35			-	-	-
36			-	-	-
37			-	-	-
38			-	-	-
39			-	-	-
40			-	-	-
41	TOTAL		\$ -	\$ -	\$ -

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
MTNT Energy LLC dba McGrath Light & Power	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART XVI: ELECTRIC SALES DATA FOR THE YEAR				
Line No.	Class of Service (a)	Revenues (b)	Kilowatt-Hour Sales (c)	Average Number of Customers* (d)
1	Residential sales	\$ 504,393	556,566	185
2	Commercial and Industrial Sales	1,146,236	1,630,591	105
3	Public street and highway lighting	3,337	11,057	1
4	Interdepartmental sales	-		
5	Other Sales	73,379		
6	Total sales to ultimate consumers	\$ 1,727,345	2,198,214	291
7	Sales for resale	-	-	-
8	Total sales of electricity	\$ 1,727,345	2,198,214	291
9	Other operating revenue (specify)	-		
10		-		
11		-		
12	Total Electric operating revenue	\$ 1,727,345		

*Average number of customers means the average of the 12 monthly number of customers.

PART XVII: ELECTRIC OPERATING AND MAINTENANCE EXPENSES		
Line No.	Item (a)	Operation & Maintenance Expense (b)
1	Production Expenses:	\$ -
2	Steam Generation	-
3	Hydraulic generation	-
4	Other Generation: diesel fuel	1,141,600
5	Purchased Power	-
6	Other Power supply expenses	-
7	Total Production Expenses	\$ 1,141,600
8	Transmission expenses	-
9	Distribution expenses	90,377
10	Customer Account expense	8,417
11	Customer Service and Information expense	(11,956)
12	Sales Expense	-
13	administrative and general expense	266,987
14	Total electric operations and maintenance expense	\$ 1,495,425

Name of Respondent		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 3/31/2016	Year of Report 12/31/2015
MTNT Energy LLC dba McGrath Lig					
SALES FOR RESALE					
1. Report below the information called for concerning sales for resale during the year to other electric utilities, cooperatives, and to cities and other public authorities for distributions to ultimate consumers. 2. Enter the name of the purchaser in column (a). Abbreviate if necessary but do not truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with each purchaser. 3. In column (b), identify the FERC Rate Schedule or Tariff Number.			4 Report annual maximum demand in column (c). Demand must be in megawatts. Footnote any demand reported in column (c) which is not stated on a megawatt basis and explain. 5 Report in column (d) the megawatt hours shown on bills rendered to each purchaser. 6 Report in column (e) the total charge shown on bills rendered to each purchaser. 7 Footnote entries as required and provide explanations following all required data.		
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	FERC Rate Schedule or Tariff Number (b)	Annual Maximum Demand (MW) (c)	Megawatthours sold (MWH) (d)	Revenues (\$) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

Name of Respondent	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2016	Year of Report 12/31/2015
MTNT Energy LLC dba McGrath Light & Po			

PART XIX: PURCHASED POWER

- | | |
|--|---|
| <p>1. Report below the information called for concerning power purchased during the year. Power exchange transaction should be reported net in this schedule whether net is a receipt or a delivery. Indicate such transactions by an asterisk.</p> <p>2. Enter the name of the seller in column (a). Abbreviate if necessary but do not truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with each seller.</p> <p>3. In column (b), identify the FERC Rate Schedule or Tariff Number, or for non-FERC jurisdictional sellers, some appropriate designation for the contract.</p> | <p>4 Report annual maximum demand in column (c). Demand must be in megawatts. Footnote any demand reported in column (c) which is not stated on a megawatt basis and explain.</p> <p>5 Report in column (d) the megawatt hours shown on bills rendered by the seller.</p> <p>6 Report in column (e) the total charge shown on bills rendered by the seller.</p> <p>7 Footnote entries as required and provide explanations following all required data.</p> |
|--|---|

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	FERC Rate Schedule or Tariff Number (b)	Annual Maximum Demand (MW) (c)	Megawatthours Purchased (MWH) (d)	Cost of Power (\$) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

Name of Respondent		This Report Is:		Date of Report	Year of Report	
MTNT Energy LLC dba McGrath Light & Po		<input checked="" type="checkbox"/>	An Original	(Mo,Da,Yr) 3/31/2016	12/31/2015	
		<input type="checkbox"/>	A Resubmission			
PART XX: UTILITY PLANT DATA						
Line No.	Item (a)	Balance at Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Transfers and Adjustments (e)	Balance at End of Year (f)
1	Electric utility plant	\$ -	\$ -	\$ -	\$ -	\$ -
2	Electric utility plant service:	-	-	-	-	-
3	Intangible plant	-	-	-	-	-
4	Production plant	2,669,317	71,511	-	-	2,740,828
5	Steam production	-	-	-	-	-
6	hydraulic production	-	-	-	-	-
7	Other production	-	-	-	-	-
8	Transmission plant	-	-	-	-	-
9	Distribution plant	438,102	0	-	-	438,102
10	General Plant	358,189	23,956	-	-	382,144
11	General Plant Land	22,500	-	-	-	22,500
12	Total Electric Plant in Service	\$ 3,488,108	\$ 95,467	\$ -	\$ -	\$ 3,583,574
13	Property under capital lease	\$ -	\$ -	\$ -	\$ -	\$ -
14	Electric Plant Purchased	-	-	-	-	-
15	Electric Plant Sold	-	-	-	-	-
16	Electric Plant in process of reclassification	-	-	-	-	-
17	Electric Plant leased to others	-	-	-	-	-
18	Electric Plant held for future use	-	-	-	-	-
19	Construction work in progress - Electric	-	-	-	-	-
20	Electric Plant acquisition adjustment	-	-	-	-	-
21	Other electric plant adjustment	-	-	-	-	-
22		-	-	-	-	-
23	Total Electric Plant	\$ -	\$ -	\$ -	\$ -	\$ -
24	Plant of other utility departments (specify)	\$ -	\$ -	\$ -	\$ -	\$ -
25		-	-	-	-	-
26		-	-	-	-	-
27		-	-	-	-	-
28		-	-	-	-	-
29		-	-	-	-	-
30		-	-	-	-	-
31		-	-	-	-	-
32		-	-	-	-	-
33		-	-	-	-	-
34		-	-	-	-	-
35		-	-	-	-	-
36		-	-	-	-	-
37		-	-	-	-	-
38		-	-	-	-	-
39		-	-	-	-	-
40		-	-	-	-	-
41		-	-	-	-	-
42		-	-	-	-	-
43		-	-	-	-	-
44		-	-	-	-	-
45		-	-	-	-	-
46		-	-	-	-	-
47	Total Utility Plant	\$ 3,488,108	\$ 95,467	\$ -	\$ -	\$ 3,583,574

Name of Respondent MTNT Energy LLC dba McGrath	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/31/2016	12/31/2015

PART XXI: FOOTNOTE DATA

Page Number (a)	Part Number (b)	Item Number (c)	Column Number (d)	Comments (e)